

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,784	--	--	3,101	59	-226	282	8,188	247	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,863	-1	382	9	234	--	144	283	482	1,579
Pentanes Plus	207	-1	--	7	-79	--	-68	113	1	89
Liquefied Petroleum Gases	1,656	--	382	1	313	--	212	169	480	1,491
Ethane/Ethylene	754	--	6	--	175	--	26	--	--	909
Propane/Propylene	583	--	337	--	62	--	116	--	428	439
Normal Butane/Butylene	146	--	48	1	55	--	60	76	48	65
Isobutane/Isobutylene	174	--	-9	--	21	--	11	93	4	78
Other Liquids	--	80	--	364	-1,572	26	-82	-1,391	407	-36
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	80	--	16	169	93	3	274	81	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	44	--	5	--	-15	-4	4	34	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	10	169	-8	7	153	47	0
Fuel Ethanol	--	23	--	--	164	-2	1	138	47	0
Renewable Fuels Except Fuel Ethanol	--	12	--	10	5	-6	6	15	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	348	0	--	-21	144	259	-34
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-1,741	-67	-63	-1,811	67	0
Reformulated	--	--	--	--	-384	153	42	-274	2	0
Conventional	--	--	--	--	-1,357	-220	-105	-1,537	65	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2
Finished Petroleum Products	--	--	7,234	103	-1,917	77	26	--	2,017	3,453
Finished Motor Gasoline	--	--	2,173	--	-422	69	-19	--	385	1,454
Reformulated	--	--	424	--	--	-159	--	--	--	265
Conventional	--	--	1,749	--	-422	228	-19	--	385	1,190
Finished Aviation Gasoline	--	--	5	--	-3	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	717	--	-439	--	7	--	88	183
Kerosene	--	--	1	--	--	--	-1	--	0	2
Distillate Fuel Oil	--	--	2,713	12	-1,045	8	-3	--	903	788
15 ppm sulfur and under ⁷	--	--	2,487	--	-911	8	23	--	755	806
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	77	--	-5	--	-3	--	79	-4
Greater than 500 ppm sulfur	--	--	149	12	-129	--	-23	--	69	-14
Residual Fuel Oil ⁸	--	--	235	19	22	--	24	--	226	27
Less than 0.31 percent sulfur	--	--	31	--	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	--	--	--	-17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	193	19	22	--	49	--	NA	NA
Petrochemical Feedstocks	--	--	253	29	2	--	9	--	--	275
Naphtha for Petro. Feed. Use	--	--	162	22	2	--	4	--	--	182
Other Oils for Petro. Feed. Use	--	--	91	6	--	--	4	--	--	93
Special Naphthas	--	--	35	9	-2	--	-1	--	--	42
Lubricants	--	--	131	32	-19	--	1	--	47	95
Waxes	--	--	4	2	--	--	0	--	1	4
Petroleum Coke	--	--	490	--	--	--	-3	--	360	133
Marketable	--	--	375	--	--	--	-3	--	360	19
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	76	--	-10	--	12	--	7	47
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	51	--	--	--	-1	--	1	51
Total	7,647	79	7,616	3,576	-3,197	-123	371	7,079	3,153	4,997

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.